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## Attachments

1	Surat Gas Project Final Terms of Reference
2	Cross Reference with the Final Terms of Reference
3	Matters of National Environmental Significance
4	Project Relevant Legislation
5	Environmental Management Plan
6	Social Impact Management Plan
7	Ecologically Sustainable Development
8	EIS Commitments Summary
9	Coal Seam Gas Water Management Strategy
10	Preliminary Constraints Maps

## Appendices

A	Planning Assessment
B	Consultation Report
C	Air Quality Impact Assessment
D	Greenhouse Gas Impact Assessment
E	Geology, Landform and Soils Impact Assessment
F	Agricultural Report
G	Groundwater Impact Assessment
H	Surface Water Part A: Fluvial Geomorphology and Hydrology Impact Assessment
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J	Aquatic Ecology Impact Assessment
K	Terrestrial Ecology Impact Assessment
L	Landscape and Visual Impact Assessment
M	Road Impact Assessment
N	Noise and Vibration Impact Assessment
O	Economic Impact Assessment
P	Social Impact Assessment
Q	Aboriginal Cultural Heritage Impact Assessment
R	Non-Indigenous Heritage Impact Assessment
S	Preliminary Hazard and Risk Assessment